

Accelerating the energy transition for Telco Networks

How do operators both maintain and expand networks whilst delivering on ambitious Net Zero commitments?





^{1.} Build Back Better: our plan for growth (March 2021) - https://www.gov.uk/government/publications/build-back-better-our-plan-for-growth/build-ba

^{2.} National Infrastructure Strategy, HM Treasury (November 2020) - https://assets.publishing.service.gov.uk/government/uploads/system/uploads/system/uploads/stachment data/file/938539/NIS Report Web Accessible.pdf

How to deliver both accelerated network expansion and energy transition ambitions?

THE KEY TO ANSWERING THIS QUESTION WILL BE THE ABILITY OF TELCOS TO DECOUPLE NETWORK EXPANSION FROM INCREASED CARBON EMISSIONS, WITHOUT ADDITIONAL COST EXPOSURE OR INTRODUCING ADDITIONAL RISK TO THE BUSINESS

Energy demand growth, cost pressure and risk exposure

The acceleration of fibre network expansion, 4G coverage and 5G network roll outs will increase overall energy demand for telco network operators, and in turn the level of carbon emissions.

At the same time, an increase in edge services and consumer use patterns demanding faster download speeds, will also see additional load onto data centres. Energy purchasing is typically 5-10% of a telco's operational spend, and with rising wholesale prices forecast in the medium term across all European markets, this will create cost pressures and increased uncertainty over the right strategies and approaches to adopt.

We know from working with Finance Directors, that their priority is certainty and simplicity in any energy purchasing processes. Any changes to the energy purchasing strategies of today will need careful risk management in a way that will not negatively impact an organisation's ability to compete in its chosen markets.

Levers available to telco network operators

We see **3 key levers** available to telco operators to deliver on energy efficiencies, reduce energy demands and address green supply whilst seeing improvements in operational cost and carbon emissions:

- 1. Energy efficiency through the use of smart sleep and shutdowns (multi-site and site specific) driven by Artificial Intelligence (AI) tools. These can be applied to Radio Access Networks (RAN) and fixed networks, data centres, air conditioning and heating. In addition, decommissioning of legacy architecture such as 2G/3G will be crucial.
- 2. Energy demand and optimisation through robust measurement of consumption, sensors and IoT solutions can be deployed to deliver energy efficiencies and savings across heating, cooling, Time of Use (ToU)/ smart meters, fuel monitoring, on-site energy generation as well as storage and fleet decarbonisation.
- Green energy procurement and supply via green tariffs/certificates, direct contracts with generators (operational and new assets) and direct renewable asset investment.

We recently worked with a global Tech Major

to assess hourly marginal carbon emissions under different scenarios of power market development and under different interventions (including location of new data centres, offsite renewables procurement, and onsite battery use). They are now actively shifting demand in line with those carbon intensities.



The time to act is now

We are seeing strong drivers for Corporates and Large Energy Users (LEUs) to take a fresh look at their energy strategy. The starting point for organisations is to understand the science-based targets that have been set, aligning to government targets, understanding the likelihood of their achievability, as well as the implications if they are not met and thus where accountability sits within an organisation.

From that point, we help clients create executable, credible roadmaps for decarbonisation under different scenarios, through the following:

- Establishing and empowering a central decarbonisation task force, with a Group-wide remit to develop and enact on decarbonisation initiatives
- ▶ In the short term we believe the initial focus should be on Scope 1 and 2 emissions in a clear strategy and delivery roadmap, given these are the priorities on the immediate horizon for 2025 and 2030

- Delivering least-cost decarbonisation and near-term profit and loss benefit in a way that may not have been possible without a centralised approach
- Creating the right framework of incentives to avoid any misalignment between Group/Executive ambitions and country/ business unit priorities
- Exploring more ambitious and innovative initiatives than may have previously been considered. For example, focusing on the lowest cost renewables markets, exploring cross-border PPAs, and vehicle fleet decarbonisation

For the telco sector, it should be recognised that Scope 3 emissions constitute the material part of the end-to-end net carbon footprint (circa 80%+) across 3 main categories; purchased goods and services, capital goods and the use of sold products.

Whilst accepted practice today is to omit Scope 3 emissions from current calculations, to be industry leading, companies should have a plan for reducing Scope 3 emissions following climate science and circular economy principles.

As the telco industry's understanding and alignment of measurement standards for Scope 3 emissions grows, this will become a critical focus for telcos in the medium term.

A leading global retailer was the first major listed company globally to set climate change ambitions for its own operations, in line with the ambitious 1.5 degree trajectory recommended in the Paris Climate Accord.

As part of that commitment, a target of procuring at least 20% of its electricity directly from renewable generators by February 2021 was set. In November 2020, this retailer was able to announce that it had met its 2020 renewable energy target; having signed 10 Power Purchase Agreements (PPAs) with 4 separate developers in relation some of the first truly merchant or unsubsidised renewable electricity projects in the UK.

Key outcomes Baringa supported to deliver included;

- ► The development of a scale portfolio of renewable PPAs with an average annual expected contracted generation of 600GWh p.a., enough electricity to power over 200,000 3 bed households in the UK
- Saved ~100k tonnes of carbon per annum
- Unlocked over £250m of low carbon finance into new build projects
- Created over 413 new jobs in UK renewables



How to demonstrate **credible energy transition plans** to shareholders, investors and customers?

GLOBALLY, ALL BUSINESSES ARE FACING INCREASED PRESSURE TO ACT ON CLIMATE CHANGE FROM FINANCIERS, INVESTORS, SHAREHOLDERS, EXECUTIVE TEAMS AND CUSTOMERS

Climate change will impact the whole economy and poses unique physical risks to telco operators including damage to exposed network assets from extreme weather events and long-term shifts in climate patterns (e.g. changing sea levels and rising global mean temperatures).

Banks are now pricing climate risk for the first time, so all sectors with any level of emissions are going to see their cost of capital increasing. This has largely been led by the Taskforce on Climate Related Financial Disclosures (TCFD) requirements (which will be mandatory from 2022), where proactive organisations with credible decarbonisation plans can access financing opportunities.

In Baringa's experience, sustainable debt products can offer in the region of 10-50 basis point (bps) lower interest rates compared to traditional debt, leading to a c.£100-500k saving in annual interest costs for every £100m of corporate debt.

Through our partnership with Blackrock, we are now able to model EBITDA impacts under alternative climate

scenarios, based on both physical and transition risks that organisations face. This outside-in view allows investors to compare industry peers and other industries.

Telco organisations will be keen to know how they compare to the competition and ensure that a fair and accurate view of information is being used.

Credibility or 'greenwashing'?

All major telco operators rely upon the purchase of traded renewable certificates (Renewable Energy Guarantees of Origin / Guarantees of Origin) to evidence their 100% renewable energy credentials.

We are seeing increasing 'shades of green' in the procurement of zero carbon electricity (Scope 2) from purchased traded renewable certificates through to the gold standard of matching renewable supply with demand to reach 24/7 renewable supply.

The future credibility of the certificate approach is questionable for 2 reasons; firstly, the price of these certificates is likely to increase, and secondly the liquidity of this market is likely to reduce as more and more corporates seek to use it as their "proof" of 100% renewably sourced power.





^{3.} U carbon price to reach €32 by 2030, short of required price for UK's net-zero target (June 2020) - https://www.zeroc.org.uk/news/eu-carbon-price-to-reach-32-by-2030-short-of-required-price-for-uks-net-zero-target

^{4.} Cost of polluting in EU soars as carbon price hits record €50 (May 2021) - https://www.ft.com/content/2b965427-4fbc-4f2a-a14f-3be6019f0a7c

